BE HOLDONS  The bid his bid  The bid his bid  Out should  With a shift fee land  OWF SIMPLETION DATA  OW WW TA  SW OS PA	Disapproval Letter  Sullarguent Rep	=	donment
Briller's Log 12-3-62 LG	es filed		
Electic Logs (No. ) 2  Lot Mi-L	GR. GR.N. Sonic Others	Misto	

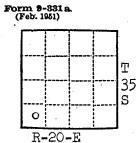
Union sil 355 ZOR Gon 489-12 Ser Z San Jun T-D 5542 anoth formation Progan - effered by John Dulithy Dutilsky Top of Muso (4655) Cre 4700-4600 3200\_3050 top Parodox(31007 Suface 113 center at 23 2 10 5 ay 2000-1900 top Henora (1940) 1 of of Callan) 160' - he & haryo, Carl Bidinger. Union Oil to.

(SUBMIT IN	TRIPLICATE)
Copy	H.L.C

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

# Lass No. U-014489



### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL	X SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT	
NOTICE OF INTENTION TO RE-DRILL OR REP.	I
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	. 1 11 .
NOTICE OF INTENTION TO PULL OR ALTER C	· ·
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOV	/E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
•	
	September 6 , 1
Government (489)	
Well No 1-2 is located 7	710 ft. from $\begin{cases} X \\ S \end{cases}$ line and $\begin{cases} 700 \\ Y \end{cases}$ ft. from $\begin{cases} X \\ Y \end{cases}$ line of sec. $\begin{cases} 2 \\ Y \end{cases}$
10	(W) (W)
SW/4 Section 2 T-	-35-S R-20-E Salt Lake (Twp.) (Range) (Meridian)
<u> Wildcat</u> Sa	n Juan Utah (County or Subdivision) (State or Territory)
ground lev	(County of Subdivision) (County of Subdivision)
The elevation of the derrick floor	above sea level is <u>0291</u> It.
	DETAILS OF WORK
State names of and expected depths to objecti in	ve sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, or ig points, and all other important proposed work)
•	
	2
T TO THOMOGOD TO DETIL THI	is well in the following manner:
o is proposed to direct our	
	7 000 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Drill 11" hole to approx	cimately 200 feet and cement 8-5/8" casing with
Drill 11" hole to approx	cimately 200 feet and cement 8-5/8" casing with ted to circulate to surface.
Drill 11" hole to approx 100 sx. cement, calculat	sed to circulate to surface.
Drill 11" hole to approx 100 sx. cement, calculat	proximate total depth of 5500 feet. The Hermosa
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to app and Devonian formations	proximate. total depth of 5500 feet. The Hermosa will be tested to determine productivity. If
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations	proximate total depth of 5500 feet. The Hermosa
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations	proximate to surface. The Hermosa will be tested to determine productivity. If a indicated, $4\frac{1}{2}$ " casing will be cemented at total
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cemen	proximate to total depth of 5500 feet. The Hermosa will be tested to determine productivity. If indicated, $4\frac{1}{2}$ " casing will be cemented at total at.
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cemen	proximate to total depth of 5500 feet. The Hermosa will be tested to determine productivity. If indicated, $4\frac{1}{2}$ " casing will be cemented at total at.
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cement	proximate. total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, $4\frac{1}{2}$ " casing will be cemented at total at.  Lete, using 2-3/8" tubing.
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cement	proximate. total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, $4\frac{1}{2}$ " casing will be cemented at total at.  Lete, using 2-3/8" tubing.
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cemer Perforate, treat, and compliant of work must result to the plan of wor	proximate. total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, $4\frac{1}{2}$ " casing will be cemented at total at.  Lete, using 2-3/8" tubing.
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cement	proximate. total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, $4\frac{1}{2}$ " casing will be cemented at total at.  Lete, using 2-3/8" tubing.
Drill 11" hole to approx 100 sx. cement, calculated Drill 7-7/8" hole to approand Devonian formations commercial production is depth with 200 sx. cement Perforate, treat, and compliant of the plan of work must be company Union Oil Company	proximate total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, 4½" casing will be cemented at total at.  Lete, using 2-3/8" tubing.  Lete approval in writing by the Geological Survey before operations may be commenced any of California
Drill 11" hole to approx 100 sx. cement, calculat Drill 7-7/8" hole to approx and Devonian formations commercial production is depth with 200 sx. cemer Perforate, treat, and compliant of work must result to the plan of wor	proximate total depth of 5500 feet. The Hermosa will be tested to determine productivity. If a indicated, 4½" casing will be cemented at total at.  Lete, using 2-3/8" tubing.  Lete approval in writing by the Geological Survey before operations may be commenced any of California

UNION OIL COMPANY OF CALIFORNIA

Well Name & No. # 1-2 - II. S. Govt. (489)

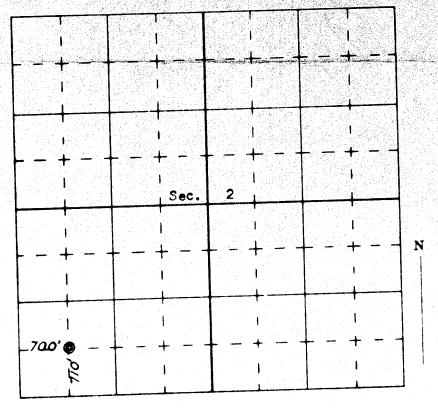
\*\* No. U-014489

Location 710' FROM THE SOUTH LINE & 700' FROM THE WEST LINE

Being in SW SW

Sec. 2 . T 35 S,R 20 E, S.L.M., San Juan County, Utah

Ground Elevation 6297! ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 28 August This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese Witah Reg. No. 1472

### September 10, 1962

Union Oil Company of California 619 West Texas Avenue Midland, Texas

Attn: Production Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government (489) #1-2, which is to be located 710 feet from the south line and 700 feet from the west line of Section 2, Township 35 South, Range 20 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer

Office: DA 8-5771 or DA 8-5772

Home: IN 6-3168 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

\_\_\_\_

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: ep

cc: Jerry Long, Dist. Eng. USGS - Durango, Colorado

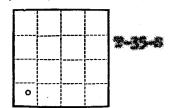
H. L. Coonts, Pet. Eng. OGCC- Moab, Utah

Wife Form 9-831 a (Feb. 1951)

Copy H. L. G

(SUBMIT IN TRIPLICATE)

•	Budget Bur Approval ex	eau No. 42 pires 12-31	-R358.4. -60.
Land	Office	Lake	an
Loase	No. <b>U-00</b> N	NB9	
Unit	<b>Correction</b>	est.	



### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	i 1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK M	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	, 196
ell No is locatedft. fr	rom. $S$ line and $S$ ft. from $W$ line of sec.
I/A Beetton 2	(S) (W)
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	(State on Manufaury)
(Field) (Com	nty or Subdivision) (State or Territory)
e elevation of the	level is <b>(4)</b> ft.
DET	TAILS OF WORK
ate names of and expected depths to objective sands; show	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, come
ing points, and	all other important proposed work)
sided with robusy rig on betaken	4, 1962, and drilled 17" hale to total
oth of 2%'.	그러워 그렇게 하면 하는 사람들이 가장 하는 사람들이 가장 하는 사람들이 살아가 되었다.
	male. coming at 252' with 255 ms. 15 gel
& commuted 11-3/4", 429, E-40, mot w/85 calcium chioride. Com	male. coming at 232' with 255 mg. 45 gel mt circulated to surface. CIP at 12:05 a.m
A respected LL-3/A", 40%, L-AD, ment V/SS collecton chicaride. Com- leter 8, 1966.	
is commutated $12-3/k^{\circ}$ , $426$ , $8-k0$ , must $4/86$ substant chloride. Commutate $0$ , $1960$ .	mit circulated to surface. (IP at 12:05 a.a.
. & communicat 11-3/h°, 426, B-40, mont v/66 substant chloride. Communicat 10 hours. Nippled	mt circulated to surface. (IP at 12:0) a.a. I up and tented casing v/1000/ for 30 also.
I understand that this plan of work must receive approve	up and tented casing v/1000 for 30 mins.
I understand that this plan of work must receive approve	up and tented casing v/1000 for 30 mins.
. & communicat 11-3/h°, 426, B-40, mont v/66 substant chloride. Communicat 10 hours. Nippled	up and tented casing v/1000 for 30 mins.
I understand that this plan of work must receive approve	ByBy
I understand that this plan of work must receive approve	al in writing by the Geological Survey before operations may be commenced.

C W/O

pMB

November 20, 1962

### MEMO FOR FILING

Re: Union Oil Company of California Government 489 #1-2 Sec. 2, T. 35 S, R. 20 E., San Juan County, Utah

On November 20, 1962, I talked with Mr. Carl Bidinger, Union Oil Company of California. He stated that Mr. John Dulitsky, United States Geological Survey, approved the following plugging program:

T.D. 5542' Aneth Formation

Plugs set at: 4700'-4600' 3200'-3050' 2000'-1900'

top of Maneos 4655' top of Paradox 3100' top of Hermosa 1940' top of Cutler 160'

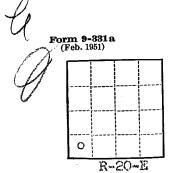
50' plug across shoe 11 3/4" surface casing cemented at 232. Cemented from top to bottom. 10 sacks at surface.

They plan to plug this well the afternoon of the twentyth, 1962.

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

- {



T 35 S Copy H. L.C.

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

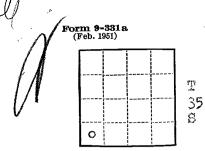
GPO 862040

Land Office Salt Lake City

Unit .....COVERNMENT-

### SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY N	OTICES AND	REPUR	S ON WI	LLD	7
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	r of water shut-of	F	-
NOTICE OF INTENTION TO CHANGE PLAN				CIDIZING	-
NOTICE OF INTENTION TO TEST WATER				IG	
NOTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT REPORT	OF RE-DRILLING OR	REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC		SUBSEQUENT REPOR	OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALT		SUPPLEMENTARY WE	LL HISTORY		
NOTICE OF INTENTION TO ABANDON WE		ζ			
					_
(INDICATE	ABOVE BY CHECK MARK NAT	JRE OF REPORT, NOTIC	E, OR OTHER DATA)		
Government (489)			No	vember 21., 19.	62
Well No. 1-2 is located	710 ft. from.	line and	701st. from \( \begin{aligned} \text{Ex} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	hine of sec.	2
SW/14 Sec. 2 (4 Sec. and Sec. No.)	35-S (Twp.) (Ran	20-E	Sc.lt. Lake Meridian)		
Wildest (Field)	Sen Juan		Utah (State o	r Territory)	
(Field)	(County or Sul	odivision)	(Diale o	1 20111013)	
The elevation of the derrick fl	oor above sea level	is <u>6311</u> ft.			
		OF WORK			
(State names of and expected depths to o	ective sands; show sizes, w ing points, and all other	eights, and lengths of important proposed	proposed casings; in work)	dicate mudding jobs, cem	ent-
Drilled 7-7/8" hole to	o total depth of	5542 feet c	n November 2	20, 1962.	
There were no commercivel, and it is propo Place cement plug 3050'; 40 sx. plu 11-3/4" surface c in top of surface tion cleared of a	sed to abandon t a as follows: 4 g 2000-1900'; 30 asing from 16' t essing. The pi	he well on a O sx. plug 4 O sx. plug 25	ovember 21, 700-4600'; 6 0-200'; and A &" merker	0 sx. plug 320 10 sx. plug in pipe will be c	0- side emente
The above program was Colorado, and Mr. Cle City, Utah. I understand that this plan of work i	on Feight, Utan	O & G Consei	ASCIOII OUNDE	racyclif rwwn ma	
Company Union 011 Co	organy of Califor	mia		·	
	as Avenue			Alan	
	as	Ву	Taeu	///eche	<u></u>
		Title	Pro	duction Clerk	



Copy H. L.C.

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Salt Take City

Lease No. U.Q11489....

Unit ......Government

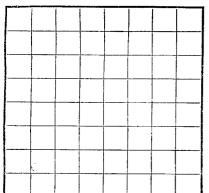
# P-20-E

SUNDRY NO	OTICES AN	D REPORT	rs on wells	<b>}</b>
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.		11	T OF SHOOTING OR ACIDIZING	1 1
NOTICE OF INTENTION TO TEST WATER SH		11	T OF ALTERING CASING	i <b>!</b>
NOTICE OF INTENTION TO RE-DRILL OR R		SUBSEQUENT REPOR	T OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIL		SUBSEQUENT REPOR	T OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	1	SUPPLEMENTARY WE	LL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	,			
(INDICATE AB	OVE BY CHECK MARK NA			
Government (469	·-		Wovenibe	<sub>e-29</sub> , 1962
Well No is located	73.0 ft. from.	$\left\{ egin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ line and $-\frac{\pi}{4}$	$00$ ft. from $\left\{egin{array}{c} E_{ m c} \\ W \end{array} ight\}$ fine $\left\{egin{array}{c} W \end{array} ight\}$	of sec2
SW/ 1 Co C and Sec. No.)				
-W41dcst (Field)	Sen Juleanty or St	ubdivision)	(State or Territory	······································
The elevation of the derrick floo	or above sea level	is <u>6311</u> ft.		
	DETAILS	S OF WORK		
(State names of and expected depths to obje	ective sands; show sizes, ing points, and all othe	weights, and lengths of er important proposed t	proposed casings; indicate mu work)	ıdding jobs, cement-
Total depth 5542 feet. following manner:	Well plugged	and ahandoned	on November 21,	1962, in the
Cement plugs place	i as follows:	3050'; 40 sx	4700-4600'; 60 sx . plug 2000-1900' i'; and 10 sx. plu ace casing from 1	; 50 sz. g inside of
Α 4" marker pipe w	as cemented in	1 top of 11-3/	4" casing 4' abov	re ground level
I understand that this plan of work mu	st receive approval in wr	riting by the Geological	Survey before operations may	be commenced.
Company Union 011 Com	psay of Galife	muia		1
Address619 West Peva	s-Avenue		Love Di	To all
	<b>2</b>	Ву	o www DI	Mul

Title Production Clark

GPO 862040

Form 9-330



Form approved, Budget Bureau No. 42–R355.4.

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER U-014489 LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Lesson						ss 619 West Te Wildcat		
Well N	No. 1-2	Sec. 2 '	r. 35 <b>-9</b> R	20E Mei	ridian Sa	lt lake Cor	untv	San Juan
Locati	ion 710 f	t.N. of	orkine a	nd 700 ft.	$\{ rac{\mathrm{E}}{\mathrm{E}} \}$ of West	Line ofSe	ction 2 ]	Elevation 6311
${ m T}$	he informat	ion given h	erewith is	s a comple	te and correc	et record of the w	ell and all wo	(Derrick floor relative to sea lever)  Ork done thereo
so far	as can be d	etermined fr	rom all av	ailable rec	$\operatorname{cords}$ .			
Data	November	29. 1962			gnea	TV-1		
					on of the well	l at above date.	Production	Clerk
						ed drilling	Novemi	ser 20 10 6
					S SANDS C			eresilbert, 171.56
	9:00			(L	enote gas by G)			
No. 1,	from	******************	- to	·	No. 4,	, from	to	
No. 2,	from)	<u> </u>	to		No. 5	, from	to	
						from		
		E	I	MPORTA	NT WATER	SANDS		
No. 1,	from NON	<u> </u>	to		No. 3,	from	to	***************
No. 2,	from		to		No. 4,	from	to	
				CAS	ING RECOR	RD		
Size	Weight per foot	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
1/4 <sup>31</sup>	1 - 1	1	ann brail	618 61	1	-	From— T	0— I di posc
<i></i>	verile en		m va.vest.		and bevel			
		icas e pai						
					1	<u> </u>		
			MUDD	ING AND	CEMENTI	NG RECORD		
					Method used	Mud gravity	Amoun	t of mud used
Size casing	Where set	Numbe	r sacks of ce	ment		1 -		
casing								
Size casing	Where set 232.00		er sacks of ce w/4%		P & P	Alek agai	gas did	
casing						Para qui	us die	

SHOOTING RECORD Depth shot Depth cleaned out Quantity Shell used Explosive used Date Size TOOLS USED Rotary tools were used from \_\_\_\_\_\_feet to \_\_\_\_feet, and from \_\_\_\_\_feet to \_\_\_\_feet Cable tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet DATES DED 11=21, 19-22 Put to producing \_\_\_\_\_\_, 19\_\_\_\_\_ The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours ...... Gallons gasoline per 1,000 cu. ft. of gas .....

(Drilling Contractor)

----Byren-Osborne

\_\_\_\_L. C. Mugent, Pusher, Briller

...., Driller

16-43094-5

**EMPLOYEES** 

emulsion; ----% water; and ----% sediment.

....., Driller

Rock pressure, lbs. per sq. in.

FORMATION RECORD FORMATION TOTAL FEET TO-FROM-River gravel 0 75 75 35 Moenkopi 160 75 1780 Cutler 1940 160 Hermosa 1160 1940 3100 1455 Paradox 4555 3100 Molas 4555 4655 100 495 Mission 4655 5150 Devonian Ouray 87 5237 5150 Devonian Elbert 5460 223 5237 Devonian McCracken 55 5460 5515 Devonian Aneth 5542 T.D. 27 5515 Well plugged and abandoned November 21, 1962. No commercial shows. Refer to drill stem test record on reverse side.

[OVER]

16-48994-2 U. S. GOVERNMENT PRINTING OFFICE

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

### DRILL STEW TEST RECORD

다. 그는 사람들은 사람들이 되었다. 1985년 - 1987년 - 1987년

D.S.T. No. 1 3535-3565':

Tool open one hour with strong air blow decreasing to fair blow in 20 minutes and remaining throughout test. No gas to surface. Recovered 10 feet of drilling mud with no shows.

도시 : : '이스로 지도시 (15일) 세계에 경고되지만 -

BENEVER CONTRACTOR

Date Burgher of the Land Trans.

PRINTER CELEB